

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,387	--	--	7,323	255	281	16,200	484	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,211	-21	709	144	--	197	464	922	2,461
Pentanes Plus	425	-21	--	11	--	-5	145	179	96
Liquefied Petroleum Gases	2,786	--	709	133	--	201	319	743	2,365
Ethane/Ethylene	1,076	--	6	0	--	-10	--	66	1,025
Propane/Propylene	1,101	--	566	114	--	78	--	575	1,129
Normal Butane/Butylene	320	--	145	9	--	130	126	95	123
Isobutane/Isobutylene	289	--	-7	10	--	3	193	7	88
Other Liquids	--	1,105	--	1,232	382	-19	2,226	511	1
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons	--	1,105	--	40	141	5	1,161	120	0
Hydrogen	--	--	--	--	207	--	207	--	0
Oxygenates (excluding Fuel Ethanol)	--	64	--	5	-8	0	2	59	0
Renewable Fuels (including Fuel Ethanol)	--	1,041	--	33	-58	5	950	62	0
Fuel Ethanol	--	960	--	3	-13	2	892	55	0
Renewable Fuels Except Fuel Ethanol	--	82	--	30	-45	3	58	6	0
Other Hydrocarbons	--	--	--	2	-1	0	1	--	0
Unfinished Oils	--	--	--	564	--	40	255	267	1
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	628	241	-65	810	124	0
Reformulated	--	--	--	172	188	-25	383	1	0
Conventional	--	0	--	456	53	-40	426	123	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,215	778	-177	96	--	2,756	16,967
Finished Motor Gasoline	--	3	9,747	67	-228	-19	--	464	9,144
Reformulated	--	--	3,135	--	-158	0	--	--	2,978
Conventional	--	3	6,611	67	-71	-19	--	464	6,166
Finished Aviation Gasoline	--	--	11	0	--	-1	--	--	12
Kerosene-Type Jet Fuel	--	--	1,575	149	--	23	--	174	1,527
Kerosene	--	--	13	1	--	0	--	9	6
Distillate Fuel Oil ⁵	--	--	4,956	236	51	66	--	1,153	4,024
15 ppm sulfur and under ⁶	--	--	4,621	165	51	68	--	945	3,823
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	113	16	--	2	--	102	25
Greater than 500 ppm sulfur	--	--	222	56	--	-4	--	106	176
Residual Fuel Oil ⁷	--	--	428	181	--	21	--	346	242
Less than 0.31 percent sulfur	--	--	45	19	--	-1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	51	31	--	-8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	332	131	--	30	--	NA	NA
Petrochemical Feedstocks	--	--	285	41	--	-1	--	--	327
Naphtha for Petro. Feed. Use	--	--	180	33	--	-1	--	--	214
Other Oils for Petro. Feed. Use	--	--	105	8	--	0	--	--	113
Special Naphthas	--	--	41	16	--	0	--	--	56
Lubricants	--	--	179	37	--	4	--	74	139
Waxes	--	--	5	5	--	1	--	4	6
Petroleum Coke	--	--	871	11	--	-6	--	514	374
Marketable	--	--	646	11	--	-6	--	514	150
Catalyst	--	--	224	--	--	--	--	--	224
Asphalt and Road Oil	--	--	338	33	--	8	--	18	345
Still Gas	--	--	679	--	--	--	--	--	679
Miscellaneous Products	--	--	87	0	--	0	--	1	86
Total	12,598	1,087	19,924	9,478	460	554	18,890	4,674	19,429

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.